

## **NEW OR EXPANDING LARGE LOAD Schedule 50**

Applicable to load associated with a new facility, existing facility not served by PUD 3, or an expansion of an existing facility which will result in an increase in power capacity to PUD 3 of 0.5 aMW or more over any consecutive 12-month period, or 1 MW of demand or more over any consecutive 12-month period. PUD 3, at its sole discretion, will make a determination as to what constitutes a facility for purposes of identifying a New or Expanding Large Load (NELL). All consumers being served under this rate schedule will be required to enter into a contract with PUD 3 before delivery of electric service begins.

If a load associated with a new facility, an existing facility not served by PUD 3, or expansion of an existing load was initially determined by PUD 3 to not be a NELL and was billed under the applicable rate schedule, but such load is later determined by PUD 3 to be a NELL, then PUD 3 will begin billing such load consistent with this rate schedule and will require the NELL to enter into a contract with PUD 3.

Once a load associated with a new facility, an existing facility not served by PUD 3, or expansion of an existing load was determined by PUD 3 to be a NELL, such load will continue to be treated as a NELL even if such load decreases over time. This schedule is not applicable to sale for resale which is prohibited by PUD 3.

### **Service Characteristics**

Sixty hertz alternating current at such phases and voltage as PUD 3 may have available.

### **Rates**

All rates for energy, demand and basic charge under this rate schedule will be determined at the time of application, or expected service date, taking into consideration the costs incurred or to be incurred by PUD 3 to serve each NELL and consistent with normal Cost of Service Analysis (COSA) cost allocation practices. All rates are subject to change from time to time by action of the Board of Commissioners.

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

### **Power Factor Charge**

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

### **Billing Period Minimum**

The billing period minimum shall be equal to the demand rate multiplied by the highest demand for any billing period during the preceding eleven months, plus the energy charge for the current month.

### **Tribal Tax Exemption**

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

### **Terms and Conditions**

Power supply contracts are entered into by PUD 3 to serve a NELL will contain, among other items, requirement that the NELL provide adequate security (as determined by PUD 3) to ensure that PUD 3 is not financially harmed by a future decline in, or entire loss of the NELL load after PUD 3 has made contractual commitments to provide service to such loads. Service under this schedule is subject to the Rules and Regulations, and the provisions of the agreement between the NELL and PUD 3. All rates will be set by the Board of Commissioners and shall be subject to change from time to time by Board action.

### **Other Electric Charges**

Tax Clause (Supplemental Schedule 92)

Purchase Power Adjustment Clause (Supplemental Schedule 93)

Low-Income Energy Assistance Surcharge (Supplemental Schedule 94)