

Mason PUD 3

Electric Rate & Fee Schedules

As adopted by the Board of Commissioners on November 23, 2021.

Effective date of January 1, 2022

**RESIDENTIAL SERVICE
Schedule 12**

Applicable to single family residences and separately metered apartment units for domestic, seasonal or recreational use, incidental power service, unmetered services, and single-phase well services. This schedule is not applicable to sale for resale which is prohibited by Mason PUD 3 (PUD 3).

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule.

<u>Energy Rate</u>	<u>Billing Class Code</u>	<u>Tribal</u>	<u>Primary Meter</u>
\$0.0771 per kWh	RE	TE	PE

<u>System Charge</u>	<u>Billing Class Code</u>	<u>Tribal</u>	<u>Primary Meter</u>
\$1.50 per day single phase	R1	T1	P1
\$1.82 per day three phase	R3	T3	P3

Primary Metering Discount (See Billing Class Codes above)

Consumers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption (See Billing Class Codes above)

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Except at the option of PUD 3, no individual single-phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA. Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the Bonneville Power Administration (BPA) directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

**RESIDENTIAL SERVICE
Schedule 12D and 12S**

Applicable to qualified low income disabled or qualified low-income senior customers in single family residences and separately metered apartment units for domestic power service. Several eligibility requirements must be met to be considered qualified. This schedule is not applicable to sale for resale which is prohibited by PUD 3.

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule.

<u>Energy Rate</u>	<u>Billing Class Code</u>	<u>Tribal</u>	<u>Primary Meter</u>
\$0.0771 per kWh	RD / RS	TD / TS	PD / PS

Primary Metering Discount

(see Billing Class Codes above)

Consumers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption

(see Billing Class Codes above)

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Except at the option of PUD 3, no individual single-phase motor may be larger than 7½ H.P. or any transformer type welder larger than 10 KVA. Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

**SMALL GENERAL SERVICE
Schedule 20**

Applicable to single metered commercial and individual consumers including schools, churches, granges, community halls, public agencies, three-phase well services, unmetered services and other consumers with usage under 15,000 kWh in any month and a demand of 50 kW or less in all months. Also applicable to all unmetered PUD 3 contractor job shack electrical hookups to PUD 3 facilities (if located on private or public property, consent of the controlling authority is to be obtained by the contractor). This schedule is not applicable to sale for resale which is prohibited by PUD 3.

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy Rate

\$0.0828 per kWh

<u>System Charge</u>	<u>Billing Class Code</u>	<u>Tribal</u>	<u>Primary Meter</u>	<u>Tribal Primary Meter</u>
\$1.57 per day single phase	G1	B1	G2	B2
\$1.85 per day three phase	G3	B3	G4	B4

Daily Consumption for Unmetered PUD 3 Contractor Job Shacks (Billing Class Code G1)

Unmetered	4000 Watts	46 kWh per day
	2000 Watts	18 kWh per day
Connect Charge	Transformer not required	\$25.00
	Transformer required	\$50.00

Primary Metering Discount (See Billing Class Codes above)

Consumers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption (See Billing Class Codes above)

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3. For unmetered PUD 3 contractor job shacks, the contractor will install, connect, disconnect (when job is completed) its job shack to and from PUD 3 facilities.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

**LARGE GENERAL SERVICE
Schedule 21**

Applicable to single metered commercial and individual consumers including schools, churches, granges, community halls, public agencies, three-phase well services and other consumers with consumption greater than 15,000 kWhs in any month or a demand greater than 50 kW in any month. This schedule is not applicable to sale for resale which is prohibited by PUD 3.

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

<u>Energy Rate</u>	<u>Billing Class Code</u>	<u>Tribal</u>
\$0.0438 per kWh	21	31

System Charge

\$2.51 per day

Billing Period Demand Rate

\$10.50 per measured kilowatt of demand

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

Power Factor Charge

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

<u>Transformer Discount</u>	<u>Billing Class Code</u>	<u>Tribal</u>
	22	32

Consumers who are primary metered and furnish their own transformers will receive a discount of \$0.40 per kilowatt of measured demand.

<u>Primary Metering Discount</u>	<u>Billing Class Code</u>	<u>Tribal</u>
	23	33

Consumers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption (Billing Class Code 31)

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Service under the schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

Effective with all meter readings on, and after, January 1, 2021

**CANNABIS GENERAL SERVICE
Schedule 24**

Applicable to all services consuming electricity for purposes of producing or processing cannabis as authorized under Washington State law. To include all applications for service with load associated with such producing or processing activities. Customers qualifying for this rate schedule are not eligible for federally funded conservation or other financial assistance provided through the BPA. This schedule is not applicable to sale for resale which is prohibited by PUD 3.

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

<u>Energy Rate</u>	<u>Billing Class Code</u>	<u>Tribal</u>
\$0.0706 per kWh	24	34

System Charge

\$2.14 per day

Billing Period Demand Rate

\$8.17 per measured kilowatt of demand

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

Power Factor Charge

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

<u>Transformer Discount</u>	<u>Billing Class Code</u>	<u>Tribal</u>
	25	35

Consumers who are primary metered and furnish their own transformers will receive a discount of \$0.40 per kilowatt of measured demand.

<u>Primary Metering Discount</u>	<u>Billing Class Code</u>	<u>Tribal</u>
	26	36

Consumers who are primary metered and do not furnish their own transformers will receive a discount for transformer losses in the amount of 1 ½ percent of the energy charges and demand charges (if applicable).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

**PUBLIC ELECTRIC VEHICLE CHARGERS GENERAL SERVICE
Schedule 27**

Applicable to all publicly available electric vehicle charging equipment that is metered separately from other loads not primarily associated with the charging of electric vehicles and whose total connected load does not exceed 0.5 MW. Participation in this rate schedule is optional and eligible customers may choose to participate at any time. Customers who transfer from this rate schedule will not be eligible to participate for a 12-month period following the date of their exit. This schedule is not available for service to seasonally disconnected loads.

Service Characteristics

Sixty-hertz alternating current. PUD 3 reserves the right to specify the voltage and phase of service supplied under this schedule. Metering, at the option of PUD 3, may be done at the utilization voltage or at the primary voltage.

Energy Rate

Billing Class Code

Tribal

Per kWh, by billing year:

27

37

2019: \$0.0727

2023: \$0.062

2027: \$0.0464

2020: \$0.0727

2024: \$0.0581

2028: \$0.0425

2021: \$0.0698

2025: \$0.0542

2029: \$0.0386

2022: \$0.0659

2026: \$0.0503

2030: \$0.0345

Billing Period Demand Rate

First 20 kW per month of billing demand: \$0 per kW – month

Over 20 kW per month of billing demand, by billing year:

2019: \$0

2023: \$0.58

2027: \$2.90

2020: \$0

2024: \$1.16

2028: \$3.48

2021: \$0

2025: \$1.74

2029: \$4.06

2022: \$0

2026: \$2.32

2030: \$4.66

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

Minimum Charge

\$1.87 per day

Minimum Charge Exemption

28

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Consumers who have more than one charger at the same site that require a separate meter due to differing voltages are eligible for an exemption of the minimum charge on the additional meter. The exemption shall apply to the meter(s) at the higher voltage(s).

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

Effective with all meter readings on, and after, January 1, 2022

OUTDOOR LIGHTING AND UNMETERED SIGNS
Schedule 41

Applicable to all consumers for security lighting or unmetered signs at any location on the property of the consumer or an adjacent or related public property provided that consent of the public authority controlling such public property be obtained. HPS Luminaires and unmetered sign service are no longer available except to customers who already have those services.

<u>Lighting Rates</u>	<u>Unmetered Lights</u>	<u>Metered Lights</u>
OH 100 Watt HPS Luminaire *	\$0.36 per day	\$0.28 per day
OH 200 Watt HPS Luminaire *	\$0.53 per day	\$0.35 per day
OH 400 Watt HPS Luminaire *	\$0.77 per day	\$0.41 per day
OH LED Low-Wattage Street Light Luminaire	\$0.40 per day	\$0.34 per day
OH LED Low-Wattage Area Light Luminaire	\$0.35 per day	\$0.31 per day

* No longer available except to customers who already have this service.

Service Pole Charge \$0.10 per pole per day

Unmetered Signs

400 Watt	\$0.43 per day
Up to 200 Watt	\$0.32 per day

Tax Clause

PUD 3 reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption (Schedule No. 42)

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Conditions

Service under this schedule is subject to Rules and Regulations and policies of PUD 3.

Outdoor Lighting:

- A. The PUD will install, own, maintain and operate suitable fixtures on brackets and mount on poles at locations agreed on with the consumer. All trenching, restoration and applicable material costs from the underground power source to light location must be provided by the consumer.
- B. Rate is based on common equipment necessary to construct outdoor lighting facilities to engineering best-practices and applicable standards. Additional costs for extraordinary equipment and permitting may apply and will be subject to PUD 3's line extension policy.
- C. All light replacements and other maintenance will be provided by PUD 3, except only that fixtures and glassware broken other than through acts of PUD 3 or its employees shall be paid for by the consumer at the net landed cost to PUD 3 of such fixtures. The consumer shall notify PUD 3 if the overhead light does not operate, whereupon repairs will be made as soon as possible, except that such repairs will not be made outside of normal working hours, except at the expense of the consumer.
- D. There will be no fee for removal or disconnection of lights. However, if the same customer requests an installation or re-connection of the same light within one year of the removal or disconnection, there will be a *Service Call* fee billed under Schedule A; regular hours only.
- E. Some LED fixtures have the ability to set a static or bi-level dimming schedule. If a customer requests a modification to the standard 100% power, dusk-to-dawn lighting schedule, there may be a *Service Call* fee billed under Schedule A; regular hours only.
- F. PUD 3 will make best efforts, within reason and during regular hours, to work with neighbors who may have lighting disputes. PUD 3 may utilize common practices such as the installation of a light trespass shield, rotating the light, or programmatic light dimming to help resolve concerns. Ultimately, the customer paying for the light is considered the primary customer, and as long as the light is on private property and the installation request is made with good-faith lighting intentions, it will remain in service under the outdoor lighting guidelines.

OUTDOOR LIGHTING AND UNMETERED SIGNS
Schedule 41

Conditions (continued)

Unmetered Signs:

- A. Unmetered sign service is no longer available except to customers who already have unmetered sign service.
- B. The consumer will install, own, maintain and operate the sign fixtures, supporting structures, overhead lights, and other hardware. All trenching, restoration, installation and material from power source to sign location must be provided by the consumer. As with all consumer connections, the consumer's facilities must be inspected and approved by Washington State Labor & Industries (L&I) before energizing. The rate is limited to those facilities which will otherwise not be metered by an existing consumer installation. The facility must be rated less than 1,000 watts in total under normal operating conditions and affixed with control equipment to ensure proper incidental operation. PUD 3 will install, own and maintain photocell control equipment in a provided functioning receptacle. Other control equipment such as timers or variable program controls shall be owned, maintained, and operated by the consumer. The consumer shall notify PUD 3 if the photocell is not functioning correctly and/or if the device wattage has changed.

DECORATIVE STREET AND PEDESTRIAN LIGHTING
Schedule 41

Applicable to the City of Shelton for security lighting, at any location on public rights-of-way provided that consent of the public authority controlling such public property be obtained.

Decorative Lighting Rates

	<u>Unmetered Lights</u>	<u>Metered Lights</u>
OH 70 Watt Omni-Directional LED Luminaire	N/A	\$0.24 per day

Decorative Pole Charges

15-foot pedestrian or 33-foot round concrete	\$0.62 per pole per day
32-foot octagonal black concrete	\$0.74 per pole per day

Tax Clause

PUD 3 reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3. Seasonal service is not available under this rate.

PUD 3 will install, own, maintain and operate suitable fixtures on brackets, with refractors and controls, and supply the energy for lighting fixtures mounted on poles at locations agreed on with the consumer. All trenching and restoration, along with suitable conduits and junction boxes, from the underground power source to light location must be provided by the consumer. The consumer may be requested to provide all necessary traffic control and any associated permitting costs.

All lamp replacements and other maintenance will be provided by PUD 3, except only that fixtures and glassware broken other than through acts of PUD 3 or its employees shall be paid for by the consumer at the net landed cost to PUD 3 of such fixtures and glassware. The consumer shall notify PUD 3 if the overhead light does not operate, whereupon repairs will be made as soon as possible, except that such repairs will not be made outside of normal working hours, except at the expense of the consumer.

NEW OR EXPANDING LARGE LOAD Schedule 50

Applicable to load associated with a new facility, existing facility not served by PUD 3, or an expansion of an existing facility which will result in an increase in power capacity to PUD 3 of 0.5 aMW or more over any consecutive 12-month period, or 1 MW of demand or more over any consecutive 12-month period. PUD 3, at its sole discretion, will make a determination as to what constitutes a facility for purposes of identifying a New or Expanding Large Load (NELL). All consumers being served under this rate schedule will be required to enter into a contract with PUD 3 before delivery of electric service begins.

If a load associated with a new facility, an existing facility not served by PUD 3, or expansion of an existing load was initially determined by PUD 3 to not be a NELL and was billed under the applicable rate schedule, but such load is later determined by PUD 3 to be a NELL, then PUD 3 will begin billing such load consistent with this rate schedule and will require the NELL to enter into a contract with PUD 3.

Once a load associated with a new facility, an existing facility not served by PUD 3, or expansion of an existing load was determined by PUD 3 to be a NELL, such load will continue to be treated as a NELL even if such load decreases over time. This schedule is not applicable to sale for resale which is prohibited by PUD 3.

Service Characteristics

Sixty hertz alternating current at such phases and voltage as PUD 3 may have available.

Rates

All rates for energy, demand and basic charge under this rate schedule will be determined at the time of application, or expected service date, taking into consideration the costs incurred or to be incurred by PUD 3 to serve each NELL and consistent with normal Cost of Service Analysis (COSA) cost allocation practices. All rates are subject to change from time to time by action of the Board of Commissioners.

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

Power Factor Charge

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

Billing Period Minimum

The billing period minimum shall be equal to the demand rate multiplied by the highest demand for any billing period during the preceding eleven months, plus the energy charge for the current month.

Tax Clause

PUD 3 reserves the right to add to the billing period charge under the rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Power supply contracts are entered into by PUD 3 to serve a NELL will contain, among other items, requirement that the NELL provide adequate security (as determined by PUD 3) to ensure that PUD 3 is not financially harmed by a future decline in, or entire loss of the NELL load after PUD 3 has made contractual commitments to provide service to such loads. Service under this schedule is subject to the Rules and Regulations, and the provisions of the agreement between the NELL and PUD 3. All rates will be set by the Board of Commissioners and shall be subject to change from time to time by Board action.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

Effective with all meter readings on, and after, August 12, 2014

**LARGE INDUSTRIAL LIGHTING AND POWER SERVICE BUS BAR RATE
Schedule 61**

Applicable to current industrial consumers at primary voltage of 12,470, having measured demands of not less than 1,000 kW, with the consumer's connection being at a distribution substation. This schedule is not applicable to sale for resale which is prohibited by PUD 3. This schedule is no longer available except to current customers under this schedule.

Energy Rate

\$ 0.0394 per kWh

System Charge

\$3.08 per day

Billing Period Demand Rate

\$11.55 per measured kilowatt of demand

The measured kilowatt demand will be determined by suitable metering and shall be deemed as the average kilowatt delivery during the highest 15-minute interval established during the billing cycle.

Power Factor Charge

The demand charge shall be increased one percent (1%) for each one percent (1%) or major fraction thereof by which the average power factor is less than 97 percent (97%) lagging.

Billing Period Minimum

\$11.55 per kilowatt of the highest billing period demand during the preceding eleven months, plus the energy charge for the current month.

Tax Clause

PUD 3 reserves the right to add to the billing period charge under this rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3.

Purchase Power Adjustment Clause

PUD 3 reserves the right to pass all future temporary surcharges from the BPA directly through as a separate line item on the monthly billing statements to its consumers. The adjustment shall be in proportion to the wholesale power adjustment and may apply to the billing period immediately after the wholesale power adjustment.

RENEWABLE RESOURCE OPTION "Green Power"

Applicable to all consumers of PUD 3 as an option designed to provide consumers the opportunity to support renewable resource options ("green power") via the purchase of blocks of energy at a designated rate or by opting to purchase 100 percent of their power as green at a per kilowatt-hour rate.

Participating consumers will support the use and development of renewable resources or "green power" resources which are generation facilities fueled by energy sources including wind, solar energy, geothermal energy, landfill gas, wave or tidal action, gas produced during the treatment of wastewater, qualified hydropower or biomass energy based on solid organic fuels from wood, forest or field residues.

Type of Service

Service under this schedule is provided through PUD 3's contractual purchase of power from the Nine Canyon Wind Project and any other green power resource purchased by PUD 3 now or in the future. PUD 3 cannot guarantee that the power delivered to consumers under this renewable resource option is actual energy from green power resources.

Block Rate

Consumers may sign up to purchase an unlimited number of blocks of green power at \$1.00 each. A block is equivalent to a 100 kilowatt-hour (kWh) purchase. The monthly charge under this rider will be applied to the consumer's billing regardless of actual energy usage. This rate is in addition to all other charges contained in the rate schedule under which the consumer receives service.

Kilowatt-hour Rate

Those consumers who wish to purchase 100 percent of their energy under a green power rate may opt for a per kilowatt-hour rate of \$0.01 for each kilowatt-hour billed on their monthly statement. This is in addition to the kilowatt-hour rate and all other charges contained in the rate schedule under which the consumer receives service.

Enrollment & Termination

Consumers are required to complete PUD 3's enrollment process to participate in this program. Initiation of service under this option will occur following acceptance and processing of the enrollment request by PUD 3. PUD 3 may remove consumers from this option or refuse to enroll consumers who have not paid the green power portion of their bill, or who receive a disconnection notice.

Consumers are required to notify PUD 3 prior to their desired termination date in the program. Termination of service under this option will follow receipt and processing of the termination request by PUD 3 and will be effective on the following billing. Consumers who close their account in the middle of a billing period will be billed the full green power amount for the billing period; there will be no pro-rating.

Tax Clause

PUD 3 reserves the right to add to the billing period charges under the rate schedule any gross revenue utility or other form of tax levied by municipal, county, state or federal bodies.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3. PUD 3 may limit consumer participation in this option to balance consumer demand with available power acquired from qualified alternative energy resources by PUD 3. PUD 3 makes no guarantee of any kind that this program will result in the development of any amount of alternative energy resources; however, voluntary efforts will be made to do so.

**FEES
Schedule A**

Applicable to all consumers as determined appropriate.

Account Set Up - regular hours	\$ 25
Account Set Up - after hours	225
Disconnect for Non-Pay (regular hours)	75
Field Collection - regular hours	80
Late Fee -	the greater of \$7.50 or 1.5% of past due billing
Advanced Meter Opt-Out Fee (read every other month)	25
Meter Tampering Fee	\$360 plus actual cost
Meter Testing - if discrepancy +/- 2% or less	130
Reconnect for Cut Non-Pay or Seasonal - regular hours	75
Reconnect for Cut Non-Pay or Seasonal - after hours	225
Returned Payments	35
Service Call - customer problem - regular hours	75
Service Call - customer problem - after hours	200
Engineering Application Fees	
Single phase	100
Single phase development	250
Three phase	500
Revision fee	50
Service Line Disconnect (customer requested)	190
Service Line Disconnect (customer request w/reconnect)	260
System Capacity Fees	
Single phase (120/240V):	
100A or less	700
101-200A	1,700
320A	2,700
400A or greater	\$8 per amp
Upgrade from 100A to 200A	1,000
Upgrade from 200A to 320A	1,000
Three phase (120/208V)	\$14 per amp
Three phase (277/480V)	\$34 per amp

Tax Clause

PUD 3 reserves the right to add to the billing period charge under this rate schedule any gross revenue, utility or other form of tax levied by municipal, county, state or federal bodies.

Tribal Tax Exemption

Those who meet the requirements of WAC 458.20.192 will not be subject to state tax.

Terms and Conditions

Service under this schedule is subject to the Rules and Regulations and policies of PUD 3. System Capacity Fees are calculated using the ampacity rating of the meter base, and/or service entrance rating. In emergency situations, the manager of the District may make such reasonable modifications as deemed necessary provided, however, such modifications are reported to the Commission at its next official meeting.